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| 2. AMENDMENT/MODIFICATION NO. 0284 | 3. EFFECTIVE DATE 11/30/2021 | 4. REQUISITION/PURCHASE REQ. NO. 22EM000287 | 5. PROJECT NO. (If applicable) |
|---------------------------------------|---------------------------------|--|--------------------------------|

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| 6. ISSUED BY Idaho Operations Office Idaho Operations U.S. Department of Energy Idaho Operations Idaho Falls ID 89415 | CODE 892432 | 7. ADMINISTERED BY (If other than Item 6) Idaho Operations U.S. Department of Energy Idaho Operations 1955 Fremont Avenue MS 1221 Idaho Falls ID 83415 | CODE 00701 |
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| 8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code) FLUOR IDAHO, LLC Attn: AMANDA JORDAN 1070 RIVERWALK DRIVE, SUITE 201 IDAHO FALLS ID 83402 | (x) | 9A. AMENDMENT OF SOLICITATION NO. |
| | | 9B. DATED (SEE ITEM 11) |
| | x | 10A. MODIFICATION OF CONTRACT/ORDER NO. DE-EM0004083 |
| | | 10B. DATED (SEE ITEM 13) 02/04/2016 |
| CODE 968795604 | FACILITY CODE | |

11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS

The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers is extended. is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or electronic communication which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by letter or electronic communication, provided each letter or electronic communication makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (If required) Net Increase: \$2,013,955.00

13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.

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| CHECK ONE | A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A. |
| | B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation data, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b). |
| | C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: |
| X | D. OTHER (Specify type of modification and authority) B.26 Obligation and Availability of Funds |

E. IMPORTANT: Contractor is not is required to sign this document and return _____ copies to the issuing office.

14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)
DUNS Number: 968795604
The purpose of this modification is to obligate funding to CLIN-3. Please refer to the detailed funding profile attached to this modification.
Payment:
OR for Idaho
U.S. Department of Energy
Oak Ridge Financial Service Center
P.O. Box 6017
Oak Ridge TN 37831
Period of Performance: 06/01/2016 to 12/31/2021

Continued ...
Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.

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| 15A. NAME AND TITLE OF SIGNER (Type or print) | 16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) Jennifer K. Cate |
| 15B. CONTRACTOR/OFFEROR (Signature of person authorized to sign) | 15C. DATE SIGNED |
| 16B. UNITED STATES OF AMERICA Signature on File (Signature of Contracting Officer) | 16C. DATE SIGNED 11/30/2021 |

CONTINUATION SHEET

REFERENCE NO. OF DOCUMENT BEING CONTINUED
DE-EM0004083/0284

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NAME OF OFFEROR OR CONTRACTOR
FLUOR IDAHO, LLC

| ITEM NO. (A) | SUPPLIES/SERVICES (B) | QUANTITY (C) | UNIT (D) | UNIT PRICE (E) | AMOUNT (F) |
|-----------------|---|-----------------|-------------|-------------------|------------------|
| 00001 | <p>Change Item 00001 to read as follows (amount shown is the total amount):</p> <p>Target ICP-Core DOE Mission Work</p> <p>Line item value is: \$2,406,763,463.52 Incrementally Funded Amount: \$2,339,155,918.16</p> <p>This modification obligates \$2,013,955 to CLIN-3.</p> | | | | 2,406,763,463.52 |

| FLUOR | | | | | | | EM0004083 | Previous Mods | MOD | Total Amount |
|---|-----------|----------|---------|----------|----------|------------------|--------------------------------------|-------------------------|---------------------|-------------------------|
| FIN Code | BRC | Prog. | LU | WFO | OC | PBS Title | Description | ITD | 284 | ITD |
| CLIN 00001 - TARGET | | | | | | | | | | |
| P.01.12P001 | EY551712B | 1110860 | 0000000 | | 25499 | ID 0012BD | C.1 SNF Stabilization and Dispositi | 97,599,416.48 | - | 97,599,416.48 |
| P.01.12P002 | DN3002030 | 2223085 | 0000000 | | 25499 | ID 0012BD | C.1 Congo Trip | 6,689.11 | - | 6,689.11 |
| P.01.12C001 | EY551712B | 1110860 | 0000000 | | 31002 | ID 0012BD | C.1 SNF Stabilization and Dispositi | 2,775,524.40 | - | 2,775,524.40 |
| P.01.12PNRC | EZ5017120 | 1110797 | 0000000 | | 25499 | ID 0012BN | C.1 ISFSI Operations & Maintenanc | 1,150,037.32 | - | 1,150,037.32 |
| P.01.13P001 | EY5517131 | 1111531 | 0000000 | | 25499 | ID 0013 | C.1 Solid Waste Stabilization and D | 966,404,888.37 | - | 966,404,888.37 |
| P.01.13PRL1 | EY520113A | 1111552 | 0421578 | | 25499 | RL 6013 | C.1 AMWTP Future Mission | 98,215.38 | - | 98,215.38 |
| P.01.14P001 | EY5517140 | 1110863 | 0000000 | | 25499 | ID 0014 | C.1 Radioactive Liquid Tank Waste | 286,858,236.95 | - | 286,858,236.95 |
| P.01.14C001 | EY5517140 | 1110863 | 0000000 | | 32002 | ID 0014 | C.1 (GPP) Radioactive Liquid Tank | 3,735,065.72 | - | 3,735,065.72 |
| P.01.14P003 | EL1708000 | 1005091 | 0000000 | | 25499 | EE | C.1 SPO Agreement # 30442 - HV/ | 259,350.00 | - | 259,350.00 |
| P.01.14P005 | EY5520400 | 1111696 | 0000000 | | 25499 | ID 00014EF | C.1 Idaho Excess Facilities D&D | 10,000,000.00 | - | 10,000,000.00 |
| P.01.30P001 | EY551730B | 1110864 | 0000000 | | 25422 | ID 0030B | C.1 Soil and Water Remediation 20 | 190,790,621.44 | - | 190,790,621.44 |
| P.01.NAP001 | Multiple | Multiple | 0000000 | | 25177 | NE PD | C.1 DOE Support | 5,452,846.83 | - | 5,452,846.83 |
| W.04.NAPFEE | Multiple | Multiple | | | Multiple | Multiple | C.1 FEE | 112,913,149.06 | - | 112,913,149.06 |
| TOTAL CLIN 1 BASE WORK | | | | | | | | 1,678,044,041.06 | - | 1,678,044,041.06 |
| CLIN 00002 - NAVY 102 CANS | | | | | | | | | | |
| P.02.NAPNV1 | 400403309 | 1720303 | 0000000 | Multiple | 25499 | NAVY | C.2(a) NAVY - Parts, Pieces, Fines | 40,183,517.00 | - | 40,183,517.00 |
| TOTAL CLIN 2 - BASE WORK | | | | | | | | 40,183,517.00 | - | 40,183,517.00 |
| CLIN 00003 - NON-TARGET | | | | | | | | | | |
| P.03.NAPNV2 | 400403309 | 1720303 | 0000000 | Multiple | 25499 | NAVY | C.3(a) Navy Fuel Transfers | 20,927,700.23 | - | 20,927,700.23 |
| P.03.NAP001 | AF5865020 | 2720925 | 0502223 | | 25499 | NE | C.3(b) [OP] NE CPP-603 | 917,670.28 | - | 917,670.28 |
| P.03.NAC001 | AF5865020 | 2720925 | 0502223 | | 32002 | NE | C.3(b) [GPP] NE CPP-603 | 7,719,698.11 | - | 7,719,698.11 |
| P.03.13P001 | EY5517131 | 1111531 | 0502722 | | 25499 | ID 0013 | C.3(c) CWI & ITG Closeout | 360,890.00 | - | 360,890.00 |
| P.03.NAP002 | EY804910A | 1110915 | 0000000 | | 25499 | TD&D | C.3(d) James McCarthy Support | 50,000.00 | - | 50,000.00 |
| P.03.NAP003 | 450240310 | 7200063 | 0000000 | 5003760 | 25299 | USGS | C.3(e) USGS Fuel Movement | 391,966.87 | - | 391,966.87 |
| P.03.NAP004 | YN1901000 | 1721310 | 0000000 | 5003835 | 25499 | CBC | C.3(f) CBC - SPRU Project | 1,569,763.00 | - | 1,569,763.00 |
| P.03.NAP005 | AJ0101000 | 2222751 | 0000000 | | 25499 | NR | C.3(g) James McCarthy - RH Revi | 6,000.00 | - | 6,000.00 |
| P.03.NAP006 | EY5517140 | 1110863 | 0502849 | | 25499 | ID 0014 | C.3(h) Calcine | 32,408,112.33 | - | 32,408,112.33 |
| P.03.NAP007 | AF5805020 | 2222868 | 0000000 | | 25499 | NE | C.3(i) NE Estimate - Fuel Retrieval | 37,319.69 | - | 37,319.69 |
| P.03.NAP008 | AF5805020 | 2222868 | 0503011 | | 25499 | NE | C.3(j) NE Joint Fuel Cycle Program | 1,239,998.31 | - | 1,239,998.31 |
| P.03.13P002 | EY5517131 | 1111531 | 0503141 | | 25499 | ID 0013 | C.3(k) IORC Move | 5,000,000.00 | - | 5,000,000.00 |
| P.03.NAP010 | EY600413C | 1111512 | 0000000 | | 25499 | Los Alamos | C.3(l) DPS Units for Los Alamos | 100,000.00 | - | 100,000.00 |
| P.03.NAP011 | EY602080L | 1111180 | 0000000 | | 25499 | Nevada | C.3(m) Nevada Spheres | 1,084,471.00 | - | 1,084,471.00 |
| P.03.NAPNV3 | 400403309 | 1720303 | 0000000 | 5003585 | 25499 | NAVY | C.3(n) Navy Seismic Studies | 8,440,029.00 | - | 8,440,029.00 |
| P.03.NAPNV4 | 400403309 | 1720303 | 0000000 | 5003585 | 25499 | NAVY | C.3(o) Navy Core Cartridge | 7,756,797.00 | - | 7,756,797.00 |
| P.03.NAPNV5 | YN1901000 | 1721310 | 0000000 | 5004291 | 25499 | NRP-MINID90DD | C.3(p) WP-1 Navy Design & Engin | 3,517,494.00 | - | 3,517,494.00 |
| P.03.NAPNV6 | AJ0101000 | 2222751 | 0503527 | | 25499 | NRP | C.3(q) WP-2 [OP] Prep Activities fo | 6,698,696.00 | - | 6,698,696.00 |
| P.03.NACNV6 | AJ0101000 | 2222751 | 0503527 | | 32002 | NRP | C.3(q) WP-3 [GPP] Prep Activities | 14,532,812.00 | - | 14,532,812.00 |
| P.03.NAENV6 | AJ0101000 | 2222751 | 0503527 | | 31003 | NRP | C.3(q) WP-4 [EQU] Prep Activities | 4,711,758.00 | - | 4,711,758.00 |
| P.03.NAPNV7 | YN1901000 | 1721310 | 0000000 | 5004574 | 25499 | NRP-MINRID90SSF | C.3(r) WP-5 Navy CRD Estimate | 15,000.00 | - | 15,000.00 |
| P.03.NAPNV7 | YN1901000 | 1721310 | 0000000 | 5004822 | 25499 | NRP-MINRID90SFF1 | C.3(r) WP-5a Navy CRD Engineeri | 225,000.00 | - | 225,000.00 |
| P.03.12P003 | EY551712B | 1110860 | 0503644 | | 25499 | ID 0012BD | C.3(s) SNF Support to DOE - D. B | 11,485.49 | - | 11,485.49 |
| P.03.NAPNV8 | YN1901000 | 1721310 | 0000000 | 5004617 | 25499 | NRP-MINRID9001 | C.3(t) WP-6 Cost Estimate Upgrad | 80,704.00 | - | 80,704.00 |
| P.03.NAPNV9 | YN1901000 | 1721310 | 0000000 | 5004618 | 25499 | NRP-MINRID9002 | C.3(u) WP-7 ROM/Cost Est. Infrac | 58,037.00 | - | 58,037.00 |
| P.03.NANV10 | YN1901000 | 1721310 | 0000000 | 5004619 | 25499 | NRP-MINRID9003 | C.3(v) WP-8 S1W DD Cost Estima | 161,000.00 | - | 161,000.00 |
| P.03.NAP012 | EY4049110 | 1721310 | 0000000 | 0000000 | 25499 | TD&D | C.3(w) Cold Crucible Vitrification T | 61,500.00 | - | 61,500.00 |
| P.03.NANV11 | YN1901000 | 1721310 | 0000000 | 5004812 | 25499 | NRP-MINRID90NRF | C.3(x) WP-9 NRF D&D Prep and P | 5,508,361.00 | - | 5,508,361.00 |
| P.03.NAENV11 | AJ0101000 | 2222751 | 0503819 | 0000000 | 31003 | NRP-MINRID90NRF | C.3(y) WP-9 S1W D&D Capital Eq | - | 2,013,955.00 | 2,013,955.00 |
| TOTAL CLIN 3 - BASE WORK | | | | | | | | 123,592,263.31 | 2,013,955.00 | 125,606,218.31 |
| CLIN 00004 - TRANSITION | | | | | | | | | | |
| P.04.13P001 | EY551730B | 1110864 | 0502586 | | 25422 | ID 0030B | C.4 Transition | 6,496,889.00 | - | 6,496,889.00 |
| TOTAL CLIN 4 TRANSITION | | | | | | | | 6,496,889.00 | - | 6,496,889.00 |
| CLIN 00005 - Pension (Accruals from CWI & ITG) | | | | | | | | | | |
| | EY5517131 | 1111531 | 0500155 | | 25499 | ID 0013 | C.5 Leave Accrual CWI & ITG | 12,956,418.62 | - | 12,956,418.62 |
| | EY5517131 | 1111531 | 0502614 | | 25499 | ID 0013 | C.5 Medical and Accounts Payable | 2,569,790.29 | - | 2,569,790.29 |
| TOTAL CLIN 5 Accruals for CWI and ITG | | | | | | | | 15,526,208.91 | - | 15,526,208.91 |
| CLIN 00006 - IWTU | | | | | | | | | | |
| P.06.14P001 | EY5517140 | 1110863 | 0502587 | | 25499 | ID 0014 | C.6 IWTU | 473,299,043.88 | - | 473,299,043.88 |
| TOTAL CLIN 6 IWTU | | | | | | | | 473,299,043.88 | - | 473,299,043.88 |
| TOTAL FOR CONTRACT FUNDING OBLIGATED | | | | | | | | 2,337,141,963.16 | 2,013,955.00 | 2,339,155,918.16 |