

<b>AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT</b>		1. CONTRACT ID CODE	PAGE OF PAGES 1   2
2. AMENDMENT/MODIFICATION NO. 0265	3. EFFECTIVE DATE See Block 16C	4. REQUISITION/PURCHASE REQ. NO.	5. PROJECT NO. (If applicable)
6. ISSUED BY Idaho Operations Office Idaho Operations U.S. Department of Energy Idaho Operations Idaho Falls ID 89415	CODE 892432	7. ADMINISTERED BY (If other than Item 6) Idaho Operations U.S. Department of Energy Idaho Operations 1955 Fremont Avenue MS 1221 Idaho Falls ID 83415	CODE 00701
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code) FLUOR IDAHO, LLC Attn: AMANDA JORDAN 1070 RIVERWALK DRIVE, SUITE 201 IDAHO FALLS ID 83402		(x) 9A. AMENDMENT OF SOLICITATION NO.	
CODE 968795604 FACILITY CODE		9B. DATED (SEE ITEM 11)	
		x 10A. MODIFICATION OF CONTRACT/ORDER NO. DE-EM0004083	
		10B. DATED (SEE ITEM 13) 02/04/2016	

**11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS**

The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers  is extended.  is not extended.  
Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning \_\_\_\_\_ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or electronic communication which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by letter or electronic communication, provided each letter or electronic communication makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (If required) Net Increase: \$400,000.00

**13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.**

CHECK ONE	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation data, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF:
X	D. OTHER (Specify type of modification and authority) B.26 Obligation and Availability of Funds

**E. IMPORTANT:** Contractor  is not  is required to sign this document and return \_\_\_\_\_ copies to the issuing office.

**14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)**

DUNS Number: 968795604

The purpose of this modification is to obligate funding to CLIN-1. Please refer to the Detailed Funding Profile attached to this modification.

Payment:

OR for Idaho

U.S. Department of Energy

Oak Ridge Financial Service Center

P.O. Box 6017

Oak Ridge TN 37831

Period of Performance: 06/01/2016 to 09/30/2021

Continued ...

Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print)		16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) Aaron Nebeker	
15B. CONTRACTOR/OFFEROR  (Signature of person authorized to sign)	15C. DATE SIGNED	16B. UNITED STATES OF AMERICA Signature on File (Signature of Contracting Officer)	16C. DATE SIGNED 8/5/2021

Previous edition unusable

**CONTINUATION SHEET**

REFERENCE NO. OF DOCUMENT BEING CONTINUED  
DE-EM0004083/0265

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NAME OF OFFEROR OR CONTRACTOR  
FLUOR IDAHO, LLC

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
00001	<p>Change Item 00001 to read as follows (amount shown is the total amount):</p> <p>Target ICP-Core DOE Mission Work</p> <p>Line item value is: \$2,238,510,057.08 Incrementally Funded Amount: \$2,238,510,057.08</p> <p>This modification obligates \$400,000.00 to CLIN-1. In addition, the contract value is increased by \$400,000 to accommodate funding which is anticipated to be used this year. No additional scope is added.</p>				2,238,510,057.08

FLUOR							EM0004083	Previous Mods	Mod	Total Amount
FIN Code	BRC	Prog.	LU	WFO	OC	PBS Title	Description	ITD	265	ITD
<b>CLIN 00001 - TARGET</b>										
P.01.12P001	EY551712B	1110860	0000000		25499	ID 0012BD	C.1 SNF Stabilization and Dispositi	92,724,046.48	-	92,724,046.48
P.01.12P002	DN3002030	2223085	0000000		25499	ID 0012BD	C.1 Congo Trip	6,689.11	-	6,689.11
P.01.12C001	EY551712B	1110860	0000000		31002	ID 0012BD	C.1 SNF Stabilization and Dispositi	2,775,524.40	-	2,775,524.40
P.01.12PNRC	EZ5017120	1110797	0000000		25499	ID 0012BN	C.1 ISFSI Operations & Maintenan	1,283,184.43	-	1,283,184.43
P.01.13P001	EY5517131	1111531	0000000		25499	ID 0013	C.1 Solid Waste Stabilization and D	944,636,265.75	-	944,636,265.75
P.01.13PRL1	EY520113A	1111552	0421578		25499	RL 6013	C.1 AMWTP Future Mission	98,215.38	-	98,215.38
P.01.14P001	EY5517140	1110863	0000000		25499	ID 0014	C.1 Radioactive Liquid Tank Waste	269,481,495.11	-	269,481,495.11
P.01.14C001	EY5517140	1110863	0000000		32002	ID 0014	C.1 (GPP) Radioactive Liquid Tank	2,130,065.72	400,000.00	2,530,065.72
P.01.14P003	EL1708000	1005091	0000000		25499	EE	C.1 SPO Agreement # 30442 - HV,	259,350.00	-	259,350.00
P.01.14P005	EY5520400	1111696	0000000		25499	ID 00014EF	C.1 Idaho Excess Facilities D&D	10,000,000.00	-	10,000,000.00
P.01.30P001	EY551730B	1110864	0000000		25422	ID 0030B	C.1 Soil and Water Remediation 20	175,790,517.71	-	175,790,517.71
P.01.NAP001	Multiple	Multiple	0000000		25177	NE PD	C.1 DOE Support	5,163,446.83	-	5,163,446.83
W.04.NAPFEE	Multiple	Multiple			Multiple	Multiple	C.1 FEE	108,933,794.06	-	108,933,794.06
<b>TOTAL CLIN 1 BASE WORK</b>								<b>1,613,282,594.98</b>	<b>400,000.00</b>	<b>1,613,682,594.98</b>
<b>CLIN 00002 - NAVY 102 CANS</b>										
P.02.NAPNV1	400403309	1720303	0000000	Multiple	25499	NAVY	C.2(a) NAVY - Parts, Pieces, Fines	40,183,517.00	-	40,183,517.00
<b>TOTAL CLINE 2 - BASE WORK</b>								<b>40,183,517.00</b>	<b>-</b>	<b>40,183,517.00</b>
<b>CLIN 00003 - NON-TARGET</b>										
P.03.NAPNV2	400403309	1720303	0000000	Multiple	25499	NAVY	C.3(a) Navy Fuel Transfers	20,927,700.23	-	20,927,700.23
P.03.NAP001	AF5865020	2720925	0502223		25499	NE	C.3(b) [OP ] NE CPP-603	917,670.28	-	917,670.28
P.03.NAC001	AF5865020	2720925	0502223		32002	NE	C.3(b) [GPP] NE CPP-603	7,719,698.11	-	7,719,698.11
P.03.13P001	EY5517131	1111531	0502722		25499	ID 0013	C.3(c) CWI & ITG Closeout	360,890.00	-	360,890.00
P.03.NAP002	EY804910A	1110915	0000000		25499	TD&D	C.3(d) James McCarthy Support	50,000.00	-	50,000.00
P.03.NAP003	450240310	7200063	0000000	5003760	25299	USGS	C.3(e) USGS Fuel Movement	391,966.87	-	391,966.87
P.03.NAP004	YN1901000	1721310	0000000	5003835	25499	CBC	C.3(f) CBC - SPRU Project	1,569,763.00	-	1,569,763.00
P.03.NAP005	AJ0101000	2222751	0000000		25499	NR	C.3(g) James McCarthy - RH Revis	6,000.00	-	6,000.00
P.03.NAP006	EY5517140	1110863	0502849		25499	ID 0014	C.3(h) Calcine	30,408,112.33	-	30,408,112.33
P.03.NAP007	AF5805020	2222868	0000000		25499	NE	C.3(i) NE Estimate - Fuel Retrieval	37,319.69	-	37,319.69
P.03.NAP008	AF5805020	2222868	0503011		25499	NE	C.3(j) NE Joint Fuel Cycle Program	1,239,998.31	-	1,239,998.31
P.03.13P002	EY5517131	1111531	0503141		25499	ID 0013	C.3(k) IORC Move	5,000,000.00	-	5,000,000.00
P.03.NAP010	EY600413C	1111512	0000000		25499	Los Alamos	C.3(l) DPS Units for Los Alamos	100,000.00	-	100,000.00
P.03.NAP011	EY602080L	1111180	0000000		25499	Nevada	C.3(m) Nevada Spheres	1,084,471.00	-	1,084,471.00
P.03.NAPNV3	400403309	1720303	0000000	5003585	25499	NAVY	C.3(n) Navy Seismic Studies	8,440,029.00	-	8,440,029.00
P.03.NAPNV4	400403309	1720303	0000000	5003585	25499	NAVY	C.3(o) Navy Core Cartridge	7,756,797.00	-	7,756,797.00
P.03.NAPNV5	YN1901000	1721310	0000000	5004291	25499	NRP-MINID90DD	C.3(p) Navy Design & Engineering	2,757,727.00	-	2,757,727.00
P.03.NAPNV6	AJ0101000	2222751	0503527		25499	NRP	C.3(q) [OP] Prep Activities for D&D	1,200,000.00	-	1,200,000.00
P.03.NACNV6	AJ0101000	2222751	0503527		32002	NRP	C.3(q) [GPP] Prep Activities for D&	18,842,125.00	-	18,842,125.00
P.03.NAENV6	AJ0101000	2222751	0503527		31003	NRP	C.3(q) [EQU] Prep Activities for D&	4,701,141.00	-	4,701,141.00
P.03.NAPNV5	YN1901000	1721310	0000000	5004574	25499	NRP-MINRID90SSF	C.3(r) Navy CRD Estimate	15,000.00	-	15,000.00
P.03.12P003	EY551712B	1110860	0503644		25499	ID 0012BD	C.3(s) SNF Support to DOE - D. B	11,485.49	-	11,485.49
P.03.NAPNV8	YN1901000	1721310	0000000	5004617	25499	NRP-MINRID9001	C.3(t) Cost Estimate Upgrade Elec	80,704.00	-	80,704.00
P.03.NAPNV9	YN1901000	1721310	0000000	5004618	25499	NRP-MINRID9002	C.3(u) ROM/Cost Est. Infrastructur	40,000.00	-	40,000.00
P.03.NANV10	YN1901000	1721310	0000000	5004619	25499	NRP-MINRID9003	C.3(v) S1W DD Cost Estimate	161,000.00	-	161,000.00
P.03.NAP012	EY4049110	1721310	0000000	0000000	25499	TD&D	C.3(w) Cold Crucible Vitrification T	61,500.00	-	61,500.00
<b>TOTAL CLINE 3 - BASE WORK</b>								<b>113,881,098.31</b>	<b>-</b>	<b>113,881,098.31</b>
<b>CLIN 00004 - TRANSITION</b>										
P.04.13P001	EY551730B	1110864	0502586		25422	ID 0030B	C.4 Transition	6,496,889.00	-	6,496,889.00
<b>TOTAL CLINE 4 TRANSITION</b>								<b>6,496,889.00</b>	<b>-</b>	<b>6,496,889.00</b>
<b>CLIN 00005 - Pension (Accruals from CWI &amp; ITG)</b>										
	EY5517131	1111531	0500155		25499	ID 0013	C.5 Leave Accrual CWI & ITG	10,956,418.62	-	10,956,418.62
	EY5517131	1111531	0502614		25499	ID 0013	C.5 Medical and Accounts Payable	2,569,790.29	-	2,569,790.29
<b>TOTAL CLINE 5 Accruals for CWI and ITG</b>								<b>13,526,208.91</b>	<b>-</b>	<b>13,526,208.91</b>
<b>CLIN 00006 - IWTU</b>										
P.06.14P001	EY5517140	1110863	0502587		25499	ID 0014	C.6 IWTU	450,739,748.88	-	450,739,748.88
<b>TOTAL LINE 6 IWTU</b>								<b>450,739,748.88</b>	<b>-</b>	<b>450,739,748.88</b>
<b>TOTAL FOR CONTRACT FUNDING OBLIGATED</b>								<b>2,238,110,057.08</b>	<b>400,000.00</b>	<b>2,238,510,057.08</b>