

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT		1. CONTRACT ID CODE		PAGE OF PAGES	
				13	
2. AMENDMENT/MODIFICATION NO.		3. EFFECTIVE DATE		4. REQUISITION/PURCHASE REQ. NO.	
P00111		See Block 16C			
6. ISSUED BY		CODE		5. PROJECT NO. (If applicable)	
		893042		00701	
EM-Idaho Department of Energy Office of Environmental Management Idaho Cleanup Project 1955 Fremont Avenue Idaho Falls ID 83415		7. ADMINISTERED BY (If other than Item 6)		U.S. Department of Energy Idaho Operations Office 1955 Fremont Avenue Idaho Falls ID 83415	
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code)		(x)		9A. AMENDMENT OF SOLICITATION NO.	
IDAHO ENVIRONMENTAL COALITION LLC Attn: Laura McGee 600 William Northern Blvd Tullahoma TN 373884729				9B. DATED (SEE ITEM 11)	
		x		10A. MODIFICATION OF CONTRACT/ORDER NO. 89303321DEM000061 89304223FEM400000	
CODE LQ5ZLNE3EM27		FACILITY CODE		10B. DATED (SEE ITEM 13) 09/08/2023	
11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS					
☐ The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers ☐ is extended. ☐ is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or electronic communication which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by letter or electronic communication, provided each letter or electronic communication makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.					
12. ACCOUNTING AND APPROPRIATION DATA (If required)					
13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.					
CHECK ONE	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.				
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation data, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).				
x	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: Section H.51 - Task Ordering Procedure and Section B.9 - Basis for Change				
	D. OTHER (Specify type of modification and authority)				
E. IMPORTANT: Contractor ☐ is not ☒ is required to sign this document and return 1 copies to the issuing office.					
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)					
UEI: LQ5ZLNE3EM27 The purpose of this modification is to issue the award of Task Order 7.2 (TO 7.2) - Integrated Waste Treatment Unit (IWTU) Operations under CLIN 00702, subtask 0702. This award definitizes a previously issued unilateral change order (Modification P00107, dated September 25, 2025). TO 7.2 succeeds TO 7.1, which ended September 30, 2025. The Contractor was authorized to begin work under TO 7.2 starting October 1, 2025 and ending September 30, 2028. See CLIN 00702 below for further details. In addition, this modification updates the Idaho Cleanup Project (ICP) Hybrid Task Order 10 Year Plan (attached). Continued ... Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.					
15A. NAME AND TITLE OF SIGNER (Type or print)		16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print)			
KIMBERLI SOUTHWICK Digitally signed by KIMBERLI SOUTHWICK (Affiliate) Date: 2025.10.14 14:17:55 -06'00'		Aaron Nebeker			
15B. CONTRACTOR/OFFEROR (Affiliate)		16B. UNITED STATES OF AMERICA AARON NEBEKER Digitally signed by AARON NEBEKER Date: 2025.10.14 14:43:14 -06'00'		16C. DATE SIGNED 10/14/2025	
(Signature of person authorized to sign)		(Signature of Contracting Officer)			

CONTINUATION SHEET	REFERENCE NO. OF DOCUMENT BEING CONTINUED 89303321DEM000061/89304223FEM400000/P00111	PAGE	OF
		2	3

NAME OF OFFEROR OR CONTRACTOR
IDAHO ENVIRONMENTAL COALITION LLC

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
00702	Payment: VIPERS https://vipers.doe.gov Any questions, please contact by call/email 888-251-3557 or Payments@hq.doe.gov Period of Performance: 10/01/2023 to 09/30/2031 Change Item 00702 to read as follows (amount shown is the total amount): CLIN 07 SUBTASK 0702 IWTU OPERATIONS (TASK ORDER 7.2) Line item value is: \$391,807,712.00 Incrementally Funded Amount: \$8,700,818.91 This is a Cost-Plus-Incentive-Fee (CPIF) type Task Order with a total value of \$391,807,712, broken down as follows: \$264,342,000 - Direct costs \$90,457,832 - Program Overhead (POH) \$37,007,880 - Max Incentive Fee (14% of direct costs) ----- \$391,807,712 - Total Price POH fee will be managed under TO 3.2, Integration and Mission Continuity. For more details on fee structure and payment terms, please refer to the attached TO 7.2. The scope of work for this TO is to continue the radiological operations of the IWTU facility. Further details of the scope of work can be found in the attached TO 7.2 document. Attachments: 1. SF 30 Signed 2. TO 7.2 IWTU Operations 3. TO 7.2 Risk Register 4. Hybrid Task Order 10 Year Plan_P00111_Redline CONTRACTOR'S STATEMENT OF RELEASE: In consideration of the modification agreed to herein as a complete equitable adjustment for the TO 7.2 scope of work identified in this contract action, and in accordance with contract Section H.51 Task Order Procedures, the Contractor hereby Continued ...				391,807,712.00

NAME OF OFFEROR OR CONTRACTOR
IDAHO ENVIRONMENTAL COALITION LLC

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
	releases the Government from any and all liability under this contract for further equitable adjustments attributable to such facts or circumstances giving rise to the proposal for adjustment.				

IDAHO CLEANUP PROJECT (ICP)

CONTRACT NO. 89303321DEM000061, CID: 89304223FEM400000, MODIFICATION P00111

SUBTASK 0702 - IWTU OPERATIONS

**Task Order 7.2, Subtask 0702 – Integrated Waste Treatment Unit
(IWTU) Operations (CLIN 00702)**

Table of Contents

Section B - Supplies or Services and Prices/Costs1

Section C - Performance Work Statement4

Section D - Packaging and Marking5

Section E - Inspection and Acceptance5

Section F - Deliveries or Performance5

Section G - Contract Administration Data.....5

Section H - Special Contract Requirements.....5

Section I - Contract Clauses5

Section J - List of Documents, Exhibits, and Other Attachments.....6

IDAHO CLEANUP PROJECT (ICP)

CONTRACT NO. 89303321DEM000061, CID: 89304223FEM400000, MODIFICATION P00111

SUBTASK 0702 - IWTU OPERATIONS

Section B - Supplies or Services and Prices/Costs

This Subtask (herein referred to as Task Order 7.2) shall be performed under the following:

Contract Structure	Number	Herein Referred to as
Indefinite Delivery/Indefinite Quantity Contract	89303321DEM000061	Master IDIQ Contract
Hybrid Task Order	89304223FEM400000	Hybrid Task Order
Contract Line Item Number (CLIN)	07	CLIN 07
Subtask	702	Task Order 7.2

This subtask shall be performed under Contract Line Item Number (CLIN) 00702 of the Idaho Cleanup Project (ICP) Contract. Section B of the Hybrid Task Order is incorporated by reference. The requisite clause information specific to this Task Order included below is consistent with the clause numbering structure established by the Master IDIQ Contract.

B.1 DOE-B-2012 Supplies/Services Being Procured/Delivery Requirements (Oct 2014)

The Contractor shall furnish all personnel, facilities, equipment, material, supplies, and services (except as may be expressly set forth in this Task Order as furnished by the Government) and otherwise do all things necessary for, or incident to, the performance of work as described in Section C, Performance Work Statement (PWS) under this Task Order.

B.2 Type of Contract

(a) DOE-B-2003 Cost-Plus-Incentive-Fee Task Order: Total Estimated Cost and Incentive Fee (Oct 2014) (Revised).

(1) This is a Cost-Plus-Incentive-Fee type Task Order. In accordance with the clause at FAR 52.216-10, Incentive Fee, the target cost, target fee, maximum and minimum fees, and the target fee increase and decrease ratios for this Task Order are:

i. Cost Incentive (7%):

Target Cost: \$264,342,000

Target Fee (6%): \$15,860,520

Maximum Fee (7%): \$18,503,940

Minimum Fee (5%): \$13,217,100

As specified at Section I clause FAR 52.216-10, Incentive Fee, paragraph (e)(1): the fee payable under this contract shall be the target fee increased by thirty (30) cents for every dollar the total allowable cost is less than the target cost, or decreased by thirty (30) cents for every dollar the total allowable cost exceeds the target cost.

ii. Performance Incentive (7%):

a. Site Treatment Plan (STP) Milestones (3%): \$7,930,260

IDAHO CLEANUP PROJECT (ICP)

CONTRACT NO. 89303321DEM000061, CID: 89304223FEM400000, MODIFICATION P00111

SUBTASK 0702 - IWTU OPERATIONS

IEC shall process the SBW in accordance with the Site Treatment Plan. This includes processing an average of 15% of the overall waste over a three-year rolling period.

b. Tanks 187 and 189 “Cease Use” (4%): \$10,573,680

To ensure that IWTU is operated in the most efficient manner possible to achieve DOE’s overall goal of reaching “cease use” for both tanks WM-187 and WM-189, performance fee is structured such that tanks can be processed in any order necessary. 2% fee is available for each tank, for a total of 4%.

Note: Throughout this document, the term “cease use” means “emptying the tanks down to their heels, i.e, the liquid level remaining in each tank will be lowered to the greatest extent possible by the use of existing transfer equipment.”

- (2) The total estimated direct cost, incentive fees available, and indirect costs are as follows (Table B-2):

Table B.2- TO 7.2 Summary	
Total Estimated Direct Cost:	\$ 264,342,000
Cost Incentive Fee Max:	\$ 18,503,940
Performance Management Incentive (PMI) Fee	TBD*
Performance Incentive Fee Max	\$ 18,503,940
Total (Direct Cost + Max Fee):	\$ 301,349,880
Indirect Costs – POH (34.22%)	\$ 90,457,832
Total TO Value	\$ 391,807,712

** PMI will be available among all active TO's, however, the entire PMI fee available is managed under TO-3.2.*

*** The incentive fee above is related to direct costs (including fringe costs on direct labor) only and excludes any fee related to Program Overhead (POH) costs. In accordance with the Advance Agreement Indirect Cost Methodology, Attachment J-17.1, the Parties agree that any fee associated with POH will be captured in Task Order 3.2, IMC, for TO-7.2 period of performance.*

****Minor errors due to rounding.*

(3) Payment of fee:

- i. Cost incentive fee will be made in accordance with this clause and Section B.12 Provisional Payment of Fee (Oct 2013)(Revised) of the Master IDIQ Contract.
- ii. Cost incentive fee under Task Order 7.2 will be invoiced and paid quarterly. To determine the amount of cost incentive fee, the target fee will be divided by the total number of quarters (12 quarters from FY 2026 through FY 2028). The Department of Energy, Idaho Cleanup Project (DOE-ICP) will perform an additional evaluation to determine accuracy underruns/overruns experienced. Lastly, 20% of the estimated earned fee will be held until the end of Task Order 7.2.
- iii. Performance incentive fee for the STP milestone:

IDAHO CLEANUP PROJECT (ICP)

CONTRACT NO. 89303321DEM000061, CID: 89304223FEM400000, MODIFICATION P00111

SUBTASK 0702 - IWTU OPERATIONS

When IEC meets, or is on track to meet, the STP Milestone, including processing an average of 15% of the overall waste over a three-year rolling period, fee is paid as follows:

- a. A provisional fee will be paid quarterly, equaling one quarter of the available fee for that year.
- b. 1% fee will be available each fiscal year for a possible total of 3% over three years.
- c. The provisional fee becomes earned at the end of each fiscal year if the STP milestone is achieved.
- d. Once the STP fee is earned at the end of the fiscal year, it cannot be clawed back.

When IEC does not meet, or is not on track to meet, the STP Milestone, including processing an average of 15% of the overall waste over a three-year rolling period:

- a. The quarterly provisional fee will be withheld.
- b. If the STP milestone is not met by the end of the fiscal year, the annual fee will not be earned in that fiscal year.
- c. Any quarterly provisional fees already paid must be returned if the milestone is not achieved in that fiscal year.
- d. If the STP milestone is reached in subsequent fiscal years such that the 3-year rolling average STP milestone is achieved, fee missed in prior years may be recovered.

iv. Performance incentive fee for tanks 187 and 189:

a. Maximum Fee Within PoP:

Maximum fee available if “cease use” for both tanks 187 and 189 is achieved by September 30, 2028. Fee is available on a per tank basis as described below:

- 2% for tank WM-187, if “cease use” is achieved by September 30, 2028.
- 2% for tank WM-189, if “cease use” is achieved by September 30, 2028.

Tank 187 may be subject to renegotiation if “cease use” cannot be achieved using permanently installed equipment.

b. Partial Fee:

Fee is structured to provide credit for processing tank waste and reducing the overall volume in storage. However, fee is weighted to encourage processing waste to achieve “cease use” in each tank. Therefore, partial fee will be available for each tank as follows.

Tank WM-187:

- Remaining volume is determined based upon the WM-187 tank volume recorded on October 1, 2025.
- 30% of the maximum fee for WM-187 will be earned when tank volume is reduced by 50%.

IDAHO CLEANUP PROJECT (ICP)

CONTRACT NO. 89303321DEM000061, CID: 89304223FEM400000, MODIFICATION P00111

SUBTASK 0702 - IWTU OPERATIONS

- An additional 20% of the maximum fee for WM-187 will be earned when tank volume is reduced by 75%.
- The remaining 50% of the maximum fee for WM-187 will be earned when “cease use” is achieved for WM-187.

Tank WM-189:

- Remaining volume is determined based upon the WM-189 tank volume recorded on October 1, 2025.
- 30% of the maximum fee for WM-189 will be earned when tank volume is reduced by 50%.
- An additional 20% of the maximum fee for WM-189 will be earned when tank volume is reduced by 75%.
- The remaining 50% of the maximum fee for WM-189 will be earned when “cease use” is achieved for WM-189.

c. Minimum Fee Within PoP:

If volume on either tank is not reduced by 50% by the milestone date of September 30, 2028, zero fee will be earned for that tank.

For both tank 187 and 189, tank volume reduction and volume treated will be calculated in the same manner as STP milestone compliance is calculated.

B.4 DOE-B-2013 Obligation of Funds (Oct 2014)

- (a) Pursuant to the clause of this contract in FAR 52.232-22, *Limitation of Funds*, total funds in the amount(s) of (*see current funding modification and accompanying detailed funding profile*) are obligated for the payment of allowable costs.

Section C - Performance Work Statement

C.1 Task Order Requirements

During the execution of TO 7.2, the Contractor shall perform portion of the scope defined in the following PWS section of the Master IDIQ Contract, identified below:

- C.6.1 – Integrated Waste Treatment Unit (IWTU) Operations

Under this TO, the contractor shall:

- Continue to operate and maintain the IWTU facility until treatment (including supernate and rinsate) is complete on all sodium-bearing waste (SBW) in the four remaining in service Idaho Nuclear Technology and Engineering Center (INTEC) tanks: WM-187, WM-188, WM-189, and M-190. Approximately 570,000 gal of the initial estimated 900,000 gal remains to be processed, with the majority of the remaining material in tanks WM-187 and WM-189. Tank WM-188 is at loss of suction due to a recent transfer of its contents to WM-189. The granular solid waste

IDAHO CLEANUP PROJECT (ICP)

CONTRACT NO. 89303321DEM000061, CID: 89304223FEM400000, MODIFICATION P00111

SUBTASK 0702 - IWTU OPERATIONS

product remaining after the SBW is processed will be containerized and placed in the IWTU product storage buildings.

- Procure sufficient new canisters (TPRLCs) for waste storage from the IWTU process.
- Procure precast lids, precast bases, formed rebar, embedment, racks and construct sufficient IWTU storage vaults.

Exclusions:

- The scope of work does not include Product Storage Building III (PSB III).

Section D - Packaging and Marking

Section D of the Hybrid Task Order Contract is incorporated by reference.

Section E - Inspection and Acceptance

Section E of the Master IDIQ Contract is incorporated by reference.

Section F - Deliveries or Performance

Section F of the Master IDIQ Contract is incorporated by reference. The requisite clause information specific to this Task Order included below is consistent with the clause numbering structure established by the Master IDIQ Contract.

F.3 Period of Performance

- (b) The overall Period of Performance (POP) of this subtask is anticipated to be October 1, 2025 through September 30, 2028.

Section G - Contract Administration Data

Section G of the Hybrid Task Order is incorporated by reference, as applicable.

Section H - Special Contract Requirements

Section H of the Hybrid Task Order is incorporated by reference.

Section I - Contract Clauses

Section I of the Hybrid Task Order is incorporated by reference.

IDAHO CLEANUP PROJECT (ICP)

CONTRACT NO. 89303321DEM000061, CID: 89304223FEM400000, MODIFICATION P00111

SUBTASK 0702 - IWTU OPERATIONS

Section J - List of Documents, Exhibits, and Other Attachments

Section J of the Hybrid Task Order is incorporated by reference, as applicable to this subtask. The Contractor shall submit the required deliverables under this subtask in accordance with Attachment J-2 *Contract Deliverables* of the Master IDIQ Contract.



Attachment 2

Task Order 7.2 Integrated Waste Treatment Unit Operations Risk Register

														Cost Impacts			Schedule Impacts (in days)			Basis of Impacts	Mitigation/Enhancement Activities	Mitigation Activities (PE activity that points to your mitigation action)	Risk Corrective Actions	PE Activity (where is this risk likely to occur)	Notes
Risk ID	WBS	Responsible Organization	IEC POC	DOE FPD	Risk Title	Risk Description	Trigger Event	Status	Risk Type	Handling Strategy	Risk Event Likelihood	Risk Impact	Risk Rating	Best Case	Most Likely	Worst Case	Best Case	Most Likely	Worst Case						
IWTU311	D.3.06.7A	IEC	Nahay, Jordan	Neville, Trent	Lack of Resources	Completing IWTU scope will be impacted due to a lack of resources.	The project cannot staff up as planned to support scheduled work.	Open	Threat	Accept	Unlikely	Moderate	2-Low	\$133,920	\$267,840	\$401,760	12	24	36	Best Case: 12 days x 10 hrs/day x 12 people x \$93/hr = \$133,920 Most Likely: 24 days x 10 hrs/day x 12 people x \$93/hr = \$267,840 Worst Case: 36 days x 10 hrs/day x 12 people x \$93/hr = \$401,760	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU312	D.3.06.7A.06	IEC	Nahay, Jordan	Neville, Trent	GAC Replacement Takes Longer than Estimated and Extends the GAC Outage	The Granulated Activated Carbon (GAC) replacement will extend the current GAC outage schedule due to equipment design, procurement, and installation requirements during the outage.	Delays in GAC replacement delays completion of GAC Outage.	Open	Threat	Accept	Possible	Serious	3-Moderate	\$324,360	\$648,720	\$2,594,880	6	12	24	Best Case: 6 days x 12 hrs/day x 17 people x \$265/hr = \$324,360 Most Likely: 12 days x 12 hrs/day x 17 people x \$265/hr = \$648,720 Worst Case: 24 days x 24 hrs/day x 17 people x \$265/hr = \$2,594,880	N/A	N/A	N/A	WTUGAC7120 WTUGAC7220	
IWTU313	D.3.06.7C.02	IEC	Frye, Meesha	Neville, Trent	Vaults are Constructed in Winter Weather	Schedule delays require constructing vaults in winter weather, thereby increasing vault construction costs. Concrete heating and weather conditions impact the safety of the craft work force.	Increased cost for construction of vaults.	Open	Threat	Accept	Possible	Major	4-High	\$400,000	\$1,600,000	\$1,750,000	8	17	34	Impacts to concrete curing time and compaction testing due to adverse weather conditions, additional engineering analysis needed for acceptance	N/A	N/A	N/A	WTUULT77F52	
IWTU314	D3.06.7C.02	IEC	Frye, Meesha	Neville, Trent	New Vault Concrete does not Meet Shielding Density Requirements	Concrete test cylinder that fails to meet density requirements and requires rework adding cost and schedule impacts.	Gamma inspection identifies vault failure.	Open	Threat	Accept	Unlikely	Serious	2-Low	\$500,000	\$1,000,000	\$1,500,000	17	34	51	Perform additional shielding or analysis needed for acceptance	N/A	N/A	N/A	WTUULT7861	
IWTU315	D.3.06.7A.01	IEC	Nowak, Joel	Neville, Trent	The Wet Decon System Rebuild does not Function as Designed	The wet decon rebuild has issues that do not allow the wet decon system to fully function as designed.	Unsuccessful operation of wet decon system.	Open	Threat	Accept	Possible	Moderate	2-Low	\$50,000	\$90,000	\$270,000	16	30	90	Best Case: 16 days X 10 hr/day X 2 FTE X \$100/hr= \$32,000. Most Likely Case: 30 days X 10 hr/day X 3 FTE X \$100/hr= \$90,000. Worst Case: 90 days X 10 hr/day X 3 FTE X \$100/hr= \$270,000.	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU316	D3.06.7A	IEC	Nahay, Jordan	Neville, Trent	Unable to Release Vendor Supplied Equipment	Vendor supplied equipment cannot be released due to unexpected contamination levels. The inability to release the equipments results in the added cost of purchasing the vendor supplied equipment.	Detectable contamination found on vendor supplied equipment.	Open	Threat	Accept	Possible	Moderate	2-Low	\$247,200	\$350,000	\$853,200	1	2	3	Best Case: \$247,200 for equipment Most Likely: \$350,000 for equipment Worst Case: \$853,200 for equipment	N/A	N/A	N/A	WTUGAC7120 WTUGAC7220	
IWTU317	D.3.06.7B	IEC	Frye, Meesha	Neville, Trent	New Canisters do not Pass QA Receipt	New canisters do not pass Quality Assurance (QA) inspections and must be reworked/replaced.	One new canister fails inspection.	Open	Threat	Accept	Possible	Minor	2-Low	\$4,000	\$6,000	\$44,000	6	12	24	Best Case: Additional rework on 1 new canister Most Likely: Additional rework on 2 new canisters Worst Case: New canister \$44,000	N/A	N/A	N/A	WTUCAN71013	
IWTU318	D.3.06	IEC/DOE	Nahay, Jordan	Neville, Trent	BEA Support Services	IEC relies on BEA for support services on Milestones, regulatory commitments, and scope completion. If the work from BEA is delayed, or does not meet the requirements, it can cause a project schedule impact.	Insufficient quality of work product or timeliness of completion of BEA deliverables impacts project schedule.	Open	Threat	Share	Unlikely	Moderate	2-Low	\$93,000	\$390,600	\$1,116,000	5	21	60	Best Case: 5 days X 10 hrs/day X 20 FTEs X \$93/hr Most Likely Case: 21 days X 10 hrs/day X 20 FTEs X \$93/hr Worst Case: 60 days X 10 hrs/day X 20 FTEs X \$93/hr	Propose sharing risk with DOE.	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU319	D.3.06.7A.07	IEC	Nahay, Jordan	Neville, Trent	Pilot Plant Driven Plant Modifications	Hazen drives facility modifications that require a facility shutdown which delays completion of sodium bearing waste (SBW) processing campaign.	Hazen Run discovers the need for further plant modifications.	Open	Threat	Accept	Possible	Serious	3-Moderate	\$200,800	\$401,760	\$803,520	30	60	120	Best Case: 30 days x 12 hrs/day x 6 people x \$93/hr = \$200,880 Most Likely: 60 days x 12 hrs/day x 6 people x \$93/hr = \$401,760 Worst Case: 120 days x 12hrs/day x 6 people x \$93/hr = \$803,520	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU320	D.3.06.7A.01	IEC	Nahay, Jordan	Neville, Trent	Additional Calcined Coal is Needed	Calcined coal reserves are depleted before sodium bearing waste (SBW) tanks are emptied and rinsed.	Inventory is reduced at a faster pace than previously anticipated or IWTU is forecasted to operate for a longer period of time due to various issues.	Open	Threat	Accept	Possible	Critical	4-High	\$1,015,000	\$2,030,000	\$3,045,000	120	180	365	Best Case: 500000 pounds at \$2.03 / lb Most Likely Case: 1000000 pounds at \$2.03 / lb Worst Case: 1500000 pounds at \$2.03 / lb	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU321	D.3.06.7A.01	IEC	Nahay, Jordan	Neville, Trent	Previous Calcined Coal Source is Unavailable	Vendor is unable to utilize original mine used for calcine coal procurements.	The current source of calcined coal is no longer available.	Open	Threat	Accept	Possible	Critical	4-High	\$75,000	\$125,000	\$1,275,000	60	120	365	Rough subcontracted costs for the process of sourcing, testing and validating an adequate source of calcined coal. Worst case contains the costs of a Hazen Pilot Plant Run to verify.	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU322	D.3.06	IEC	Nahay, Jordan	Neville, Trent	Overtime Required to Complete Performance Milestones	Additional overtime is needed to maintain plant operability in an effort to reach the Site Treatment Plan milestone.	IWTU issues that reduces the plant's output and/or operability require additional personnel to keep plant operating.	Open	Threat	Accept	Likely	Moderate	3-Moderate	\$160,704	\$321,408	\$482,112	12	24	36	Best Case: 12 days x 12 hrs/day x 12 people x \$93/hr = \$160,704 Most Likely: 24 days x 12 hrs/day x 12 people x \$93/hr = \$321,408 Worst Case: 36 days x 12 hrs/day x 12 people x \$93/hr = \$482,112	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU323	D.3.06.7B	IEC	Frye, Meesha	Neville, Trent	Additional Waste Canisters	Additional canisters are needed to complete sodium bearing waste (SBW) and rinsestate treatment.	More than 1,344 canisters are needed.	Open	Threat	Accept	Possible	Critical	4-High	\$6,072,000	\$11,308,000	\$25,828,000	150	500	690	Best Case: 138 canisters x \$44,000/canister = \$ 6,072,000 Most Likeli: 257/canisters x \$44,000/canister = \$ 11,308,000 Worst Case: 587 canisters x \$44,000/canister = \$ 25,828,000	N/A	N/A	N/A	WTUOPS7L28	
IWTU324	D.3.06.7C	IEC	Frye, Meesha	Neville, Trent	Additional Canister Storage Vaults	Additional cannister storage vaults are needed to complete Sodium Bearing Waste (SBW) and Rinseate treatment.	More than 84 vaults are needed.	Open	Threat	Mitigate	Possible	Critical	4-High	\$7,200,000	\$10,200,000	\$22,200,000	150	480	620	Best Case: 12 vaults x \$600,000/vault = \$ 7,200,000 Most Likely: 17 vaults x \$600,000/vault = \$ 10,200,000 Worst Case: 37 vaults x \$600,000/vault = \$ 22,200,000	Procure additional canister storage vaults.	WTUULT77P93RM WTUULT77P94RM WTUULT77P95RM WTUULT77P96RM WTUULT77P93RM WTUULT77P94RM WTUULT77P95RM WTUULT77P96RM WTUULT77P93RM WTUULT77P94RM WTUULT77P95RM WTUULT77P96RM	N/A	WTUOPS7L28	
IWTU325	D.3.06	IEC	Nahay, Jordan	Neville, Trent	Additional Product Storage Building	Product Storage Building (PSB II) is filled to capacity before Sodium Bearing Waste (SBW) tanks are emptied and rinsed.	PSB-II is estimated to be filled within 2 years.	Open	Threat	Accept	Possible	Critical	4-High	\$8,000,000	\$20,000,000	\$28,000,000	540	730	900	Best Case: Smaller PSB-III Most Likely: PSB-III Identical to PSB-II Worst Case: PSB-III larger than PSB-II	N/A	N/A	N/A	WTUOPS7L28	
IWTU326	D.3.06	IEC	Nahay, Jordan	Neville, Trent	INTEC Issues Affect IWTU	INTEC infrastructure or operational issues cause an impact on IWTU operations, resulting in idle time for IWTU.	Issues at INTEC causes inability to send waste to IWTU.	Open	Threat	Accept	Possible	Critical	4-High	\$6,300,000	\$12,600,000	\$25,200,000	12	24	48	Best Case: 3 weeks * \$2,100,000/week = \$56,300,000 Most Likely: 6 weeks * \$2,100,000/week = \$12,600,000 Worst Case: 12 weeks * \$2,100,000/week = \$25,200,000	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU327	D.3.06	IEC	Nahay, Jordan	Neville, Trent	Major Equipment Failure	Any unforeseen major equipment failure at ITWU that cannot be repaired and requires replacement will result in a forced shutdown.	Signicant equipment or component failure that requires replacement.	Open	Threat	Accept	Rare	Critical	3-Moderate	\$800,000	\$1,800,000	\$5,000,000	120	240	365	Best Case: Replacement Duration 120 days for 7 FTE's at \$93/hr Most Likely: Replacement Duration of 240 days for 8 FTE's at \$93/hr Worst Case: Replacement Duration of 365 days for 14 FTE's at \$93/ hr.	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU328	D.3.06	IEC	Nahay, Jordan	Neville, Trent	Early Environmental Limits Reached cause Shut Down	IWTU operates within specific environmental limits. If the limits of the early environmental permits are close to being reached a shut down will be required.	Early environmental levels approaching or exceeding permit limit.	Open	Threat	Accept	Rare	Major	2-Low	\$1,000,000	\$1,500,000	\$2,000,000	90	90	90	Several of the IWTU operating parameters have permitted limits that they must remain within. If IWTU operates long enough or experiences off normal scenarios then some of these limits may invoke shutting down the process. This impact would constrict the window of operating for the IWTU requiring a higher maintained feed rate to achieve STP processing goals. For having to reach the milestone in 90 days we would only have to maintain a feed rate of 1.0 gpm, this would be the best case. For most likely we would have 75 days to reach the milestone which correlates to maintaining a feed rate of 1.2 gpm. For worst case we would have to process continuously at the highest processing rate we can maintain for 60 days to reach the milestone.	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU331	D.3.06.7A.06	IEC	Nahay, Jordan	Neville, Trent	Additional GAC Bed Replacements	Granulated Activated Carbon (GAC) beds needs to be replaced.	GAC beds become depleted and no longer absorb mercury.	Open	Threat	Mitigate	Possible	Critical	4-High	\$0.00	\$4,200,000	\$8,400,000	0	90	180	Best Case: No Additional GAC Changeout Most Likely Case: 1 Additional GAC Changeout (\$4.2M) Worst Case: 2 Additional GAC Changeouts (\$8.4M) Based on previous DCES budgeted costs for GAC Replacements.	Perform additional Granulated Activated Carbonbed (GAC) bed replacements	WTUGAC7300RM WTUGAC7310RM WTUGAC7320RM WTUGAC7330RM WTUGAC7350RM WTUGAC7360RM WTUGAC7340RM WTUGAC7345RM WTUGAC7370RM WTUGAC7400RM WTUGAC7410RM WTUGAC7420RM WTUGAC7430RM WTUGAC7450RM WTUGAC7460RM WTUGAC7440RM WTUGAC7420RM	N/A	WTUOPS7L27	
IWTU332	D.3.06	IEC	Nahay, Jordan	Neville, Trent	Readiness Assessment Required to Resume Operations	If IWTU operations are shutdown longer than 1 year, a readiness assessment will be required before operations can resume. This will result in the need for additional resources, changes to work control and additional training.	IWTU shutdown last longer than 1 year.	Open	Threat	Accept	Unlikely	Serious	2-Low	\$14,400	\$86,400	\$172,800	21	42	42	Best Case: 1 FTE Subcontractor consult for 120 hrs x \$120/hr for a cost of \$14,400. Most Likely Case: 3 FTE Subcontractor consult for 240 hrs x \$120/hr for a cost of \$86,400. Worst Case: 6 FTE Subcontractor consult for 240 hrs x \$120/hr for a cost of \$172,800.	N/A		Apply additional outside oversight to ensure all parties involved are following process steps and expectations.	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	

IWTU333	D.3.06	IEC	Nahay, Jordan	Neville, Trent	Unforeseen Radiological Incident and/or Loss of Contamination Control	An unexpected radiological incident and/or loss of contamination control outside the controlled area during processing of Sodium Bearing Waste (SBW) may result in personnel decontamination and extended shutdown/recovery actions.	Unexpected dose rates during processing of SBW.	Open	Threat	Accept	Unlikely	Moderate	2-Low	\$160,704	\$321,408	\$482,112	12	24	36	Best Case: 12 days x 12 hrs/day x 12 people x \$93/hr = \$160,704 Most Likely: 24 days x 12 hrs/day x 12 people x \$93/hr = \$321,408 Worst Case: 36 days x 12 hrs/day x 12 people x \$93/hr = \$482,112 Additional resources needed to perform decontamination efforts.	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU335	D.3.06	IEC	Nahay, Jordan	Neville, Trent	Processing Solids Collected from SBW tanks	IWTU receives too much solid build up from Tank Farm Sodium Bearing Waste (SBW) tanks and are unable to process.	Solids plug off nozzle and can't continue to process SBW. Significant issues processing solids.	Open	Threat	Accept	Possible	Critical	4-High	\$204,441	\$408,882	\$817,764	180	180	360	Additional Set of Feed Nozzles have to be purchased. FY25 costs for set of Waste Feed Nozzles was \$204,441.00. Best Case: 1 more set of Feed Nozzles are purchased for a cost of \$204,441.00. Most Likely Case: 2 more sets of Feed Nozzles are purchased for a cost of \$408,882.00. Worst Case: 4 more sets of Feed Nozzles are purchased for a cost of \$817,764.00.	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU336	D.3.06	IEC	Nahay, Jordan	Neville, Trent	Process Gas Filters Requires Replacement	The selected replacement Process Gas Filter (PGF) elements and associated PGF modifications do not last as long as originally anticipated, requiring plant modifications and/or alternative filter media.	Filters degrade or do not perform as designed.	Open	Threat	Accept	Possible	Critical	4-High	\$1,500,000	\$3,000,000	\$4,500,000	90	180	270	Best Case: 1 Additional PGF Filter Changeout, \$1,500,000. Most Likely Case: 2 Additional PGF Filter Changeouts, \$3,000,000. Worst Case: 3 Additional PGF Filter Changeouts, \$4,500,000.	N/A	N/A	Performed extensive testing at Hazen Pilot Plant and perform post confirmatory run inspection.	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU337	D.3.06.7A.07	IEC	Nahay, Jordan	Neville, Trent	Significant Repairs To Hazen Pilot Plant	Aged equipment needs replaced in order to run or significant modifications needed to support pilot plant test.	Failure of Equipment.	Open	Threat	Accept	Unlikely	Moderate	2-Low	\$25,000	\$125,000	\$250,000	15	30	60	Best Case: Small component such as transmitters, thermocouples, etc. need replacing. Most Likely Case: Medium components such as valves, pumps, etc. need replacing. Worst Case: Major components such as control system, vessels, need replacing.	N/A	N/A	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU338	D.3.06.7A.07	IEC	Nahay, Jordan	Neville, Trent	Additional Hazen Runs are Needed	IWTU plans and performs additional Hazen Runs. If additional Hazen runs are needed it will have cost and schedule impacts.	Unplanned Hazen run is needed.	Open	Threat	Mitigate	Possible	Major	4-High	\$0.00	\$2,313,649	\$6,940,948	0	60	180	Best Case: No Additional Hazen Runs are needed. Most Likely Case: 1 Additional Hazen Run is needed. Worst Case: 3 Additional Hazen Runs are needed. Previous FY24 actual costs for Hazen Pilot Plant run were \$2,313,649.	Perform additional Hazen Runs.	WTUHZN7150RM WTUHZN7250RM WTUHZN7350RM	N/A	WTUOPS7L25 WTUOPS7L26 WTUOPS7L27 WTUOPS7L28	
IWTU339	D.3.06.7A.07	IEC	Nahay, Jordan	Neville, Trent	Additional Offsite Support	Offsite support is needed from Dominion and or Particulate Solids Research Institute (PSRI) or other.	Offsite analytical support or research is required.	Open	Threat	Accept	Possible	Serious	3-Moderate	\$0.00	\$49,898	\$249,490	0	60	180	Best Case: No Additional Analytical Support is Needed Most Likely Case: Testing support similar to the ceramic fuse testing is required. Worst Case Scenario: Significant Analytical Support is needed to evaluate plant issue. (3x) FY25 actuals for ceramic fuse testing prior to pilot plant run were \$49,898.	N/A	N/A	N/A	WTUHZN7150	



Attachment 2

Task Order 7.2 Integrated Waste Treatment Unit Operations:
Proposed DOE Transfer Risks

Idaho Cleanup Project Programmatic Risk Register

Updated : 4.22.25

Risk ID	WBS	Responsible Organization	IEC POC	DOE FPD	Risk Title	Risk Description	Trigger Event	Status	Risk Type	Handling Strategy	Risk Event Likelihood	Risk Impact	Risk Rating	Cost Impacts			Schedule Impacts (in days)			Basis of Impacts	Mitigation/Enhancement Activities
														Best Case	Most Likely	Worst Case	Best Case2	Most Likely2	Worst Case2		
IWTU329	D.3.06	DOE	Nahay, Jordan	Neville, Trent	Potable Water Outage	If funding is not approved for converting IWTU Off Gas Cooling to raw water, a leak may be found in the Potable Water system requiring an outage during IWTU Operation and will result in a unplanned shutdown until repaired.	Discovery of a leak in the Potable Water System.	Open	Threat	Transfer	Possible	Critical	4-High	\$ 1,700,000	\$ 3,400,000	\$ 5,100,000	7	14	21	If funding is not approved then the risk of forcing IWTU to shutdown due to a Potable Water outage remains. Two potable water outages per year, each lasting 3 days. Therefore, two shutdowns and startups of IWTU required per year which would last 1 week each for a total of 2 weeks. IWTU cost is \$1.7M per week * 2 weeks = \$3.4M.	Propose transfer to DOE.
IWTU330	D.3.06	DOE	Nahay, Jordan	Neville, Trent	Forced Shutdown of IWTU Leads to Significant Unplanned Plant Modification	Failure during operation results in a moderate to significant plant modification that is unplanned and will require resources/materials well outside of budget	Failure during operations.	Open	Threat	Transfer	Unlikely	Major	3-Moderate	\$ 1,000,000	\$ 1,500,000	\$ 2,500,000	34	51	69	No significant modifications to IWTU are being forecasted, if a modification of this level is required due to a failure while operating this could require Design Engineering resources that have not been budgeted and installation resources that will be performed under radiological conditions which increase the complexity level.	Propose transfer to DOE.
IWTU318	D.3.06	IEC/DOE	Nahay, Jordan	Neville, Trent	BEA Support Services	IEC relies on BEA for support services on Milestones, regulatory commitments, and scope completion. If the work from BEA is delayed, or does not meet the requirements, it can cause a project schedule impact.	Insufficient quality of work product or timeliness of completion of BEA deliverables impacts project schedule.	Open	Threat	Share	Unlikely	Moderate	2-Low	\$ 93,000	\$ 390,600	\$ 1,116,000	5	21	60	Best Case: 5 days X 10 hrs/dy X 20 FTEs X \$93/hr Most Likely Case: 21 days X 10 hrs/day X 20 FTEs X \$93/hr Worst Case: 60 days X 10 hrs/dy X 20 FTEs X \$93/hr	Propose sharing risk with DOE.
IWTU334	D.3.06	DOE	Nahay, Jordan	Neville, Trent	Supply Chain Delays and Cost Increases	Due to emerging local, regional, and/or international events the supply chain is impacted limiting the ability to procure or accurately estimate the cost and time necessary to acquire necessary materials, services, and personnel.	Emerging national and international events impact supply chain.	Open	Threat	Transfer	Possible	Serious	3-Moderate	\$ 14,400	\$ 43,200	\$ 86,400	21	63	126	Additional FTE for procurement personnel are needed to find alternate suppliers. Best Case: 1 FTE for 120 hrs at \$120/hr for a cost of \$14,400. Most Likely Case: 1 FTE for 360 hrs at \$120/hr for a cost of \$43,200. Worst Case: 1 FTE for 720 hrs at \$120/hr for a cost of \$86,400.	Propose transfer to DOE.
IND303	Project Wide	DOE	Roberts, Benjamin	Neville, Trent	Tariffs and Supply Chain Cost Increases	Due to emerging local, regional, and/or international events the supply chain is impacted limiting the ability to procure or accurately estimate the cost and time necessary to acquire necessary materials, services, and personnel.	Emerging national and international events impact supply chain.	Realized	Threat	Transfer	Almost Certain	Major	5-Very High	\$ 1,031,806	\$ 2,063,612	\$ 3,095,418	30	60	90	Best Case based on 25% of the monthly material cost average. Most Likely based on best case x2 (2 months). Worst Case based best case x3 (3 months).	Propose transfer to DOE.

IDAHO CLEANUP PROJECT (ICP)
CONTRACT NO. 89303321DEM000061, CID 89304223FEM400000
ICP TEN-YEAR PLAN - HYBRID TASK ORDER
MOD P0011~~10~~

IDAHO CLEANUP PROJECT (ICP)
TEN-YEAR PLAN
HYBRID TASK ORDER

Table of Contents

Section B – Supplies or Services and Prices/Costs 1

Section C – Performance Work Statement..... 2

Section D – Packaging and Marking 2

Section E – Inspection and Acceptance..... 2

Section F – Deliveries or Performance 3

Section G – Contract Administration Data..... 3

Section H – Special Contract Requirements..... 3

Section I – Contract Clauses 3

Section J – List of Documents, Exhibits, and Other Attachments 3

IDAHO CLEANUP PROJECT (ICP)

CONTRACT NO. 89303321DEM000061, CID 89304223FEM400000

ICP TEN-YEAR PLAN - HYBRID TASK ORDER

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Section B - Supplies or Services and Prices/Costs

In accordance with clause B.5 *DOE-B-2015 Task Order Fee/Profit Ceiling*, paragraph (a)(4) *Hybrid Task Orders*, under Contract Number 89303321DEM000061, Idaho Cleanup Project (ICP) Master Indefinite Delivery/Indefinite Quantity (IDIQ) Contract (herein referred to as the Master IDIQ Contract), this Hybrid Task Order outlines work to be performed at the Contract Line Item Number (CLIN) for subtasks as identified in the most current ICP Ten-Year Strategic Task Order Plan (TYP). Section B of the Master IDIQ Contract is incorporated by reference. The requisite clause information specific to subtasks awarded under this Hybrid Task Order is included at the subtask level and is consistent with the clause numbering structure established by the Master IDIQ Contract.

Refer to the table below for a list of all anticipated subtasks to be issued under this Hybrid Task Order in accordance with the TYP.

ICP TYP Hybrid Task Order (anticipated subtasks)					
Subtask No.	Award Date	Subtask Title	Subtask Type	Subtask Period of Performance	Subtask Value (Fully Burdened Cost + Fee)
CLIN 03 Integration and Mission Continuity					
301		Reserved			
302	09/22/2023	Integration and Mission Continuity (TO 3.2)	CPAF	10/1/2023 - 9/30/2031	\$ 1,371,383,830
CLIN 04 RWMC Closure					
401		Reserved			
402		Additional Idaho Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) Disposal Facility Landfill Cell and Evaporation Pond-Project 2 (AICDF-Project 2)	CPIF	11/13/2024 – 8/5/2027	\$ 53,266,069
403	TBD	SDA Cap Installation (TO 4.2)	CPIF	TBD	TBD
404	TBD	AMWTP Storage Facility RCRA Closure and Demo (TO 4.3)	TBD	TBD	TBD
405	TBD	AMWTP Treatment Facility RCRA Closure and Demo (TO 4.4)	TBD	TBD	TBD
CLIN 05 Naval Reactors					
501	09/08/2023	Naval Reactors D&D (TO 5.1)	CPIF	10/1/2023 – 9/28/2028	\$ 141,456,397
502	TBD	Core Car (TO 5.2)	TBD	TBD	TBD
504	TBD	S5G (TO 5.4)	TBD	TBD	TBD
CLIN 06 Non-Defense					
601	09/19/2023	Non-Defense (TO 6.1)	CPFF	10/1/2023 - 9/30/2031	\$ 34,515,345
CLIN 07 Tank Closure					
701	09/18/2023	IWTU Operations (TO 7.1)	CPFF	10/1/2023 - 9/30/2025	\$ 238,939,203
702	<u>10/14/2025</u>	<u>IWTU Operations Cont. (TO 7.2)</u>	<u>CPIF</u>	<u>10/1/2025 – 9/30/2028</u>	<u>\$ 391,807,712</u>
TOTAL					\$ 2,231,368,556 \$1,839,560,844

Section C - Performance Work Statement

C.1 Task Order Requirements

The Contractor shall perform the sections of the Performance Work Statement (PWS) of the Master IDIQ Contract identified in the subtasks included as part of this Hybrid Task Order. Refer to the subtasks awarded under this Hybrid Task Order for detailed information related to the PWS.

The scope of this Hybrid Task Order is categorized per the following areas:

- **Facility Infrastructure:** This principally includes Idaho Nuclear Technology and Engineering Center (INTEC) and Radioactive Waste Management Complex (RWMC) facility infrastructure.
- **Environmental Activities:** This includes compliance with the Federal Facilities Compliance Act (FFCA) Site Treatment Plan (STP), Resource Conservation and Recovery Act (RCRA), Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), including Idaho Settlement Agreement (ISA) activities principally at INTEC and RWMC; the remediation of the Subsurface Disposal Areas (SDA) at the RWMC; Test Area North (TAN) groundwater remediation; new CERCLA Site remediation; Site-wide Stewardship; and Idaho CERCLA Disposal Facility (ICDF) transition operations.
- **Waste Management:** This includes shipping Contact Handled (CH)-transuranic (TRU) waste; Remote Handled (RH)-TRU waste management; Mixed Low-Level Waste/Low Level Waste (M/LLW) activities/disposition; and disposition of newly generated waste as needed.
- **Liquid Waste Facility Closure:** This includes the Integrated Waste Treatment Unit (IWTU) operations to treat nearly 900,000 gallons of sodium bearing waste; completion of the Calcine Retrieval Project; and closure of the High-Level Waste (HLW) Tank Farm tanks and associated liquid waste facilities at INTEC.
- **Spent Nuclear Fuel (SNF):** This includes SNF Operations and Management activities, as well as SNF Disposition. This also includes the Nuclear Regulatory Commission (NRC) License-required activities for the Independent Spent Fuel Storage Installations (ISFSI) located at INTEC and the Fort St. Vrain (FSV) ISFSI near Platteville, Colorado.
- **Facility Demolition and Dismantlement (D&D).**

Section D - Packaging and Marking

Section D of the Master IDIQ Contract is incorporated by reference, as applicable. This includes any subtasks awarded under this Hybrid Task Order.

Section E - Inspection and Acceptance

Section E of the Master IDIQ Contract is incorporated by reference, as applicable. This includes any subtasks awarded under this Hybrid Task Order.

Section F - Deliveries or Performance

Section F of the Master IDIQ Contract is incorporated by reference, as applicable. This includes any subtasks awarded under this Hybrid Task Order. The requisite clause information specific to subtasks awarded under this Hybrid Task Order is included at the CLIN level and is consistent with the clause numbering structure established by the Master IDIQ Contract.

F.3. Period of Performance

In accordance with clause F.3(d) of the Master IDIQ, the period of performance for this Hybrid Task Order is ten years from October 1, 2023, to September 30, 2031.

Section G – Contract Administration Data

Section G of the Master IDIQ Contract is incorporated by reference, as applicable. This includes any subtasks awarded under this Hybrid Task Order.

Section H – Special Contract Requirements

Section H of the Master IDIQ Contract is incorporated by reference, as applicable. This includes any subtasks awarded under this Hybrid Task Order.

Section I – Contract Clauses

Section I of the Master IDIQ Contract is incorporated by reference, as applicable. This includes any subtasks awarded under this Hybrid Task Order.

Section J – List of Attachments

Section J of the Master IDIQ Contract is incorporated by reference, as applicable. The Contractor shall submit the required deliverables under this Hybrid Task Order in accordance with Attachment J-2 *Contract Deliverables* of the Master IDIQ Contract. This includes any subtasks awarded under this Hybrid Task Order.